

Public Service Commission of South Carolina Tariff Summary Sheet as of February 11, 2010

Duke Energy Carolinas, LLC

Tariff Service: RT - Residential Service, Time-of-Use

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages		
E2010-9	2/2/10	2/11/10	2		
Summary: Filed in accordance with PSC Order 2010-79. Docket 2009-226-E					
E2009-317	9/30/09	10/12/09	2		
Summary: Filed in accordance with PSC Order 2009-695. Docket 2009-3-E					
E2008-331	9/30/08	10/14/08	2		
Summary: Filed in accordance with PSC Order 2008-671. Docket No. 2008-3-E, Increase for Fuel					
E2008-199	7/16/08	8/4/08	2		

Summary: Filed in accordance with PSC Order 2008-416.

The Public Service Commission of South Carolina in Docket No 2005-385-E, Order No. 2008-416, effective June 24, 2008, approved two riders, NM and SCG, that allow residential and small general service customers to interconnect a generation source to the Duke Energy system under the Commission-approved Interconnection Standard. Also, schedules G, GA, I, OPT, RS, RE, RT and ES were revised to allow for parallel generation using one of the riders

SCHEDULE RT (SC) RESIDENTIAL SERVICE, TIME-OF-USE

AVAILABILITY (South Carolina Only)

Available on a voluntary basis to individually-metered residential customers in residences, condominiums, mobile homes, or apartments which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation.

Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or

3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H. P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE:

I. Basic Facilities Charge per month

\$12.22

Winter Months

		Summer Months June 1 – September 30	Winter Months October 1 – May 31
II.	On-Peak Demand Charge per month, per kW	\$6.48	\$3.24
III.	Energy Charge		
	a. On-Peak energy per month, per kWh	5.7855 ¢	5.7855 ¢
	b. Off-Peak energy per month, per kWh	4.7955 ¢	4.7955 ¢

RIDERS

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 62	Energy Efficiency Rider
Leaf No. 65	Demand Side Management Revenue Credit Adjustment Rider
Leaf No. 69	Pension Costs Rider
Leaf No. 74	Nuclear Insurance Reserve Rider
Leaf No. 77	Coal Inventory Rider

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	Summer months	***************************************	
	<u>June 1 – September 30</u>	October 1 – May 31	
On-Peak Period Hours	1:00 p.m. – 7:00 p.m.	7:00 a.m. – 12:00 noon	
	Monday – Friday	Monday - Friday	
Off-Peak Period Hours	All other weekday hours and all Saturday ar	All other weekday hours and all Saturday and Sunday hours.	
	All hours for the following holidays shall be considered as Off-Peak:		
	New Year's Day, Good Friday, Memorial Day, Independence Day, Labor		

Summer Months

Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.

South Carolina Thirty-Third Revised Leaf No. 15 Effective for service on and after February 1, 2010 PSCSC Docket No. 2009-226-E, Order No. 2010-79

SCHEDULE RT (SC) RESIDENTIAL SERVICE, TIME-OF-USE

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

DETERMINATION OF BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.